



MODEL ANSWER

SUMMER - 2017 EXAMINATION

Subject: Power System Analysis

Subject Code: 17510

Important Instructions to examiners:

- 1) The answers should be examined by key words and not as word-to-word as given in the model answer scheme.
- 2) The model answer and the answer written by candidate may vary but the examiner may try to assess the understanding level of the candidate.
- 3) The language errors such as grammatical, spelling errors should not be given more Importance (Not applicable for subject English and Communication Skills).
- 4) While assessing figures, examiner may give credit for principal components indicated in the figure. The figures drawn by candidate and model answer may vary. The examiner may give credit for any equivalent figure drawn.
- 5) Credits may be given step wise for numerical problems. In some cases, the assumed constant values may vary and there may be some difference in the candidate's answers and model answer.
- 6) In case of some questions credit may be given by judgement on part of examiner of relevant answer based on candidate's understanding.
- 7) For programming language papers, credit may be given to any other program based on equivalent concept.

Q. No	Sub Q.N.	Answer	Marking Scheme
1.	A) a) Ans.	Attempt any three of the following: State the role of power system engineer. i. For operation of the power system he has to plan for generation of electricity where, when and by using what fuel. ii. He has to plan for expansion of the existing grid system and also for new grid system. iii. He coordinated operation of a vast and complex power network, so as to achieve a high degree of economy and reliability. iv. He has to be involved in constructional task of great magnitude both in generation and transmission. v. He has to solve problem of power shortages. vi. He has to evolve strategies for energy conservation and load management. vii. For solving the power system problems he has to develop new method.	12 4M <i>Any 4</i> <i>point</i> <i>each 1M</i>
	b) Ans.	Give expression for complex power, active power and reactive power at receiving end of a transmission line. Complex power at the receiving end is given by	4M



MODEL ANSWER

SUMMER - 2017 EXAMINATION

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Subject Code: 17510

		$S_R = V_R I_R^*$ $P_R = \frac{ V_S V_R }{ B } \cos(\beta - \delta) - \frac{ A V_R ^2}{ B } \cos(\beta - \delta)$ $Q_R = \frac{ V_S V_R }{ B } \sin(\beta - \delta) - \frac{ A V_R ^2}{ B } \sin(\beta - \delta).$ <p>Where P_R = Real or active power in MW, Q_R = Reactive power in MVAR V_S = Sending end voltage per phase in KV V_R = Receiving end voltage per phase in KV δ = Power angle A, B = Generalized Circuit Constant</p>	<p><i>1M</i></p> <p><i>1M</i></p> <p><i>1M</i></p> <p><i>1M</i></p>
	<p>c) Ans.</p>	<p>Justify “AC resistance is always higher than DC resistance”. When dc current flow in line conductor, the current is uniformly distributed across the section of the conductor whereas flow of alternating current is non uniform over the cross section in the manner that current density is higher at the surface of the conductor compared to the current density at its centre. This effect is more pronounced as frequency increases this phenomenon is called as skin effect. It causes power loss for given rms AC than the loss when same value of DC is flowing through the conductor. Therefore AC resistance is greater than DC resistance.</p>	<p>4M</p> <p><i>Explanation</i> 4M</p>
	<p>d) Ans.</p>	<p>Describe stepwise procedure for measurement of generalised circuit constants. Measurement of Generalized Circuit Constants can be done by conducting Open circuit and short circuit test. If a transmission line is already erected, the constants can be measured by conducting the open circuit and short circuit test on the two ends of the line. Consider a transmission line and determine the impedances which are complex quantities. The magnitudes are obtained by ratio of the voltages and currents and the angle with the help of wattmeter reading. The connection diagram are shown below</p>	<p>4M</p> <p><i>1M</i></p>

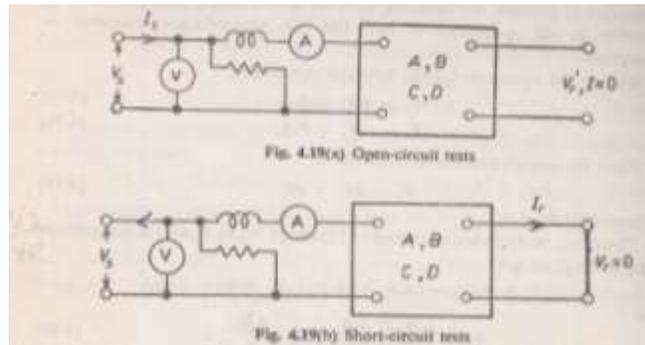


MODEL ANSWER

SUMMER - 2017 EXAMINATION

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Subject Code: 17510



2M

The test is conducted on sending end side.

$$\text{Now, } V_s = AV_R + BI_R \text{----- (1)}$$

$$I_s = CV_R + DI_R \text{----- (1)}$$

From these = n. s. under o. c test

$$\text{We to get, as } I_R = CV_R$$

$$\therefore Z_{so} = \frac{V_s}{I_s} = \frac{AV_R}{CV_R} = \frac{A}{C}$$

-sending end impedance with receiving end open ckted.

From S.C. test as $V_R = 0$

$$V_s = B I_R \times I_s = D I_R$$

$$\therefore Z_{ss} = \frac{V_s}{I_s} = \frac{B}{D}$$

-sending end impedance with receiving end s.c.ed

Note – These impedances Z_{ss}, Z_{so} are complex quantities, the magnitudes are obtained by the ratio of the voltages and currents. The angle is obtained with the help of wattmeter.

Similarly the same tests can be named out on receiving end side.

∴ From o.c. test –

Generalized = O.C can be written

$$\text{As } V_R = DV_s - BI_s$$

$$I_R = -CV_s + AI_s$$

Since the direction of sending end current according to the network whereas while performing the tests on receiving end side, the direction of the current will be leaving the network, therefore these equations become

$$V_R = DV_s + BI_s \times (-I_R) = -(V_s + A(-I_s))$$

$$\therefore -I_R = -CV_s - AI_s$$



MODEL ANSWER

SUMMER - 2017 EXAMINATION

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		<p> $I_R = CV_S + AI_S$ From O. C. test, $I_S = 0$ $Z_{ro} = \frac{V_R}{I_R} = \frac{DV_S}{CV_S} = \frac{D}{C}$ –receiving end impedance with sending end open ckted. From S.C. test, $V_S = 0$ $Z_{rs} = \frac{V_R}{I_R} = \frac{BI_S}{AI_S} = \frac{B}{A}$ –receiving end impedance with sending end s.ced Now, $Z_{ro} - Z_{rs} = \frac{D}{C} - \frac{B}{A} = \frac{AD - BC}{AC}$ $= \frac{1}{AC} \quad [AS \ AD - BC = 1]$ Now, $\frac{Z_{ro} - Z_{rs}}{Z_{so}} = \frac{1}{AC} \cdot \frac{C}{A} = \frac{1}{A^2}$ $\therefore A = \sqrt{\frac{Z_{so}}{Z_{ro} - Z_{rs}}} \quad \text{-----(a)}$ $Z_{rs} = \frac{B}{A}$ or $B = AZ_{rs} = Z_{rs} \sqrt{\frac{Z_{so}}{Z_{ro} - Z_{rs}}} \quad \text{-----(b)}$ $Z_{so} = \frac{A}{C}$ $\therefore C = \frac{A}{Z_{so}} = \frac{1}{Z_{so}} \sqrt{\frac{Z_{so}}{Z_{ro} - Z_{rs}}} \quad \text{-----(c)}$ $Z_{ro} = \frac{D}{C}$ $\therefore D = C \cdot Z_{ro} = \frac{Z_{ro}}{Z_{so}} \sqrt{\frac{Z_{so}}{Z_{ro} - Z_{rs}}}$ $= Z_{ro} \sqrt{\frac{1}{(Z_{ro} - Z_{rs})Z_{so}}} \quad \text{-----(d)}$ </p>	1M
1.	B) a) Ans.	<p>Attempt any one of the following:</p> <p>Prove that $AD - BC = 1$ for a generalized circuit with π and T network.</p> <p>i) Nominal π method: Fig. shows medium tr line assuming total capacitance of the line divided into two parts and each half located at each end of the line</p>	6 6M

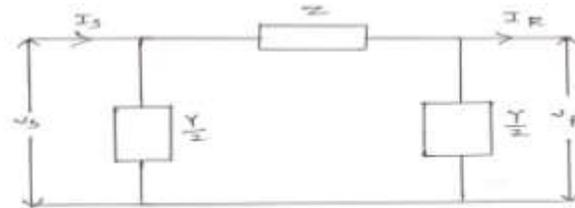


MODEL ANSWER

SUMMER - 2017 EXAMINATION

Subject: Power System Analysis

Subject Code: 17510



— π - Network.

$$V_S = V_R \left(1 + \frac{YZ}{2} \right) + I_R Z \text{ ----- (i)}$$

$$I_S = I_R \left(1 + \frac{YZ}{2} \right) + V_R Y \left(1 + \frac{YZ}{4} \right) \text{ ----- (ii)}$$

1M

comparing equation(i) and (ii) with actual equation V_S & I_S then

$$A = D = 1 + YZ/2,$$

$$B = Z,$$

$$C = Y(1 + YZ/4)$$

1M

Therefore

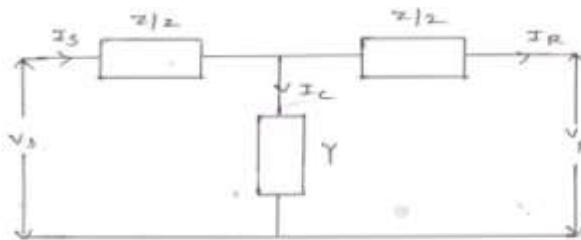
$$AD - BC = \left(1 + \frac{YZ}{2} \right) \left(1 + \frac{YZ}{2} \right) - ZY \left(1 + \frac{YZ}{4} \right)$$

$$= 1$$

1M

ii) Nominal T method:

Figure shows the nominal T method with capacitance is connected at centre of line, the line resistance and reactance is halfly tempered on both side



— T - Network.

$$I_S = YV_R + I_R \left(1 + \frac{YZ}{2} \right) \text{ ----- (iii)}$$

$$V_S = \left(1 + \frac{YZ}{2} \right) V_R + \left(Z + \frac{YZ}{4} \right) I_R \text{ ----- (iv)}$$

1M



MODEL ANSWER

SUMMER - 2017 EXAMINATION

Subject: Power System Analysis

Subject Code: 17510

	<p>Two n/w are said to be connected in series when the o/p of one n/w is connected to the i/p of other n/w. Let the constants of these n/w be A_1, B_1, C_1, D_1 & A_2, B_2, C_2, D_2 which are connected in series as show in fig. These two n/w could be two transmission line or a transformer connected in to transmission line from equation of $V_R = DV_S - BI_S$ & $I_R = -CV_S + DI_S$</p>	
	$V = D_1 V_S - B_1 I_S \quad (1)$	<i>1M</i>
	$I = -C_1 V_S + A_1 I_S \quad (2)$	<i>1M</i>
	$\& V = A_2 V_R + B_2 I_R \quad (3)$	
	$I = C_2 V_R + D_2 I_R \quad (4)$	
	$D_1 V_S - B_1 I_S = A_2 V_R + B_2 I_R \dots\dots\dots(5)$	<i>1M</i>
	$-C_1 V_S + A_1 I_S = C_2 V_R + D_2 I_R \dots\dots\dots(6)$	
	<p>Multiply equation (5) by A_1 and (6) by B_1 and adding the equation</p> $(A_1 D_1 - B_1 C_1) V_S + (-B_1 A_1 + B_1 A_1) I_S = (A_1 A_2 + B_1 C_2) V_R + (A_1 B_2 + B_1 D_2) I_R$	
	$(A_1 D_1 - B_1 C_1) V_S = (A_1 A_2 + B_1 C_2) V_R + (A_1 B_2 + B_1 D_2) I_R \dots\dots\dots(7)$	<i>1M</i>
	<p>Multiply equation (5) by G and (12) D_1 and add</p>	
	$(C_1 D_1 - D_1 C_1) V_S + (-B_1 C_1 + A_1 D_1) I_S = (A_2 C_1 + C_2 D_1) V_R + (B_2 C_1 + D_2 D_1) I_R$	
	$(A_1 D_1 - B_1 C_1) I_S = (A_2 C_1 + C_2 D_1) V_R + (B_2 C_1 + D_2 D_1) I_R \dots\dots\dots(8)$	
	<p>Since $A_1 D_1 - B_1 C_1 = 1$ from equation $\dots\dots\dots(7)$</p>	<i>1M</i>
	$V_S = (A_1 A_2 + B_1 C_2) V_R + (A_1 B_1 + B_1 D_2) I_R \dots\dots\dots(9)$	
	<p>From equation (8)</p>	
	$I_S = (A_2 C_1 + C_2 D_1) V_R + (B_2 C_1 + D_2 D_1) I_R \dots\dots\dots(10)$	<i>1M</i>
	<p>but $V_S = A V_R + B I_R \dots\dots\dots(11)$</p>	
	$I_S = C V_R + D I_R \dots\dots\dots(12)$	
	<p>From equation (9), (10), (11) & (12)</p>	
	$A = A_1 A_2 + B_1 C_2$ $B = A_1 B_2 + B_1 D_2$ $C = A_2 C_1 + C_2 D_1$ $D = B_2 C_1 + D_2 D_1$	<i>1M</i>



MODEL ANSWER

SUMMER - 2017 EXAMINATION

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Subject Code: 17510

ii) Ans.	<p>Describe the procedure for sending end circle diagram.</p> <p>Procedure for sending end circle diagram:</p> <p>i. Step-1: Draw the X-Y plane in which plane X represents the active power (MW) & axis-y-represents the Reactive power (MVA). with proper scale.</p> <p>ii. Step-2: The centre of sending end circle is located at the tip of phaser $D/B V_S ^2 \angle \beta - \alpha$ drawing OC_S from positive MW axis. OR locate X and Y coordinates of the centre are $D/B V_S ^2 \cos(\beta - \alpha)$ and $D/B V_S ^2 \sin(\beta - \alpha)$ and mark the point C_S. Join OC_S.</p> <p>iii. Step-3: Radius = $V_S V_R / B$ Draw the Curve with the radius of sending end circle from centre C_S to the scale.</p> <p>iv. Step-4: Locate point L on X axis such that OL represents P_S to the scale. Draw perpendicular at L to X axis which cuts the circle at point at N. Join NC_S. N is the operating point of the system.</p> <p>Step-5: Complete the triangle ONL which represents power triangle at sending end.</p> <div style="text-align: center;"> </div>	<p>8M</p> <p style="margin-top: 100px;"><i>4M for procedure</i></p> <p style="margin-top: 100px;"><i>4M for diagram</i></p>
b) Ans.	<p>A, 3 ϕ, 50Hz, OH line has regularly transposed conductors equilaterally spaced 4 m apart. Calculate the capacitance line to neutral for this arrangement. Recalculate the capacitance/km to neutral when conductors are in same horizontal plane with successive spacing of 4m, and are regularly transposed.</p>	16M



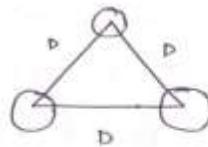
MODEL ANSWER

SUMMER - 2017 EXAMINATION

Subject: Power System Analysis

Subject Code: 17510

equilaterally spacing .



2 marks for diagram.

$$C_{an} = \frac{2\pi\epsilon}{\log_e\left(\frac{D}{r}\right)} \text{ — 2M.}$$

$$= \frac{2\pi \times 8.85 \times 10^{-12}}{\log_e\left(\frac{4}{r}\right)} \text{ — 2M.}$$

$$C_{an} = \frac{5.56 \times 10^{-11}}{\log_e\left(\frac{4}{r}\right)} \text{ F/m — 2M.}$$

conductors are in same horizontal plane.



$$C_{an} = \frac{2\pi\epsilon}{\log_e\left(\frac{D_{eq}}{r}\right)} \text{ — 2M.}$$

$$D_{eq} = \sqrt[3]{4 \times 4 \times 8} = \sqrt[3]{128}$$
$$= 5.04 \text{ — 2M.}$$

$$C_{an} = \frac{2\pi \times 8.85 \times 10^{-12}}{\log_e\left(\frac{5.04}{r}\right)} \text{ F/m — 2M.}$$

OR

Considering any value of r and solving by same procedure



MODEL ANSWER

SUMMER - 2017 EXAMINATION

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Subject Code: 17510

	<p>c) A line has following parameters $A = D = 0.9 \angle 0.4^\circ$, $B = 99 \angle 76.96^\circ$. The sending end and receiving end voltages are maintained at 220KV. Calculate the maximum power supplied by sending end. Also calculate sending end complex power for a load of 100MW at unity P.F. and $V_S = V_R = 220KV$.</p> <p>Ans.</p> $A = D = 0.9 \angle 0.4 \quad B = 99 \angle 76.96$ $\beta = 76.96 \quad \alpha = 0.4$ $V_S = V_R = 220 \text{ kv.}$ <p>for P_{smax} $\beta + \delta = 180^\circ$ — 1M.</p> $P_{smax} = \frac{A V_S^2}{B} \cos(\beta - \alpha) + \frac{V_S V_R}{B} \quad \text{— 2M.}$ $= \frac{0.9 \times 220^2}{99} \cos(76.96 - 0.4) + \frac{220^2}{99} \quad \text{— 1M.}$ $P_{smax} = 591.156 \text{ MW} \quad \text{— 1M.}$ <p>for unity load, receiving end Q_R is zero.</p> $Q_R = 0 \quad \text{— 1M}$ $Q_R = \frac{V_S V_R}{B} \sin(\beta - \delta) - \frac{A V_R^2}{B} \sin(\beta - \alpha) \quad \text{— 1M.}$ $0 = \frac{220^2}{99} \sin(76.96 - \delta) - \frac{0.9 \times 220^2}{99} \sin(76.96 - 0.4) \quad \text{— 1M.}$ $0 = 488.88 \sin(76.96 - \delta) - 427.95$ $\sin(76.96 - \delta) = 0.875$ $\delta = 15.92^\circ \quad \text{— 2M.}$ <p>— To calculate S_S substitute δ in the following express.</p> $S_S = \frac{A V_S^2}{B} \angle \beta - \alpha - \frac{V_S V_R}{B} \angle \beta + \delta \quad \text{— 2M.}$ $= \frac{0.9 \times 220^2}{99} \angle 76.96 - 0.4 - \frac{220^2}{99} \angle 76.96 + 15.92 \quad \text{— 2M.}$ $= 126.82 - j 60.31 \text{ MVA} \quad \text{— 2M.}$	<p>16M</p>
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MODEL ANSWER

SUMMER - 2017 EXAMINATION

Subject: Power System Analysis

Subject Code: 17510

		Therefore it is prove that p.u. reactance of transformer remains same referred to both sides of transformer.	
	b)	<p>Write expression for co-ordinates of center and radius for sending end and receiving end circle diagram.</p> <p>For Sending End circle diagram:</p> <p>i. The centre of sending end circle is located at the tip of phasor D/B $V_S ^2 < \beta - \alpha$ drawing OC_S from positive MW axis. The X and Y coordinates of the center are</p> $x - co - ordinate = \frac{DIV_S^2}{B} \cos(\beta - \alpha) MW$ $Y - co - ordinate = \frac{DIV_S^2}{B} \sin(\beta - \alpha) MVAR$ <p>ii. The radius of sending end circle is drawn with $V_S V_R / B$ from center C_S.</p> <p>For Receiving End:</p> <p>i. The centre of receiving end circle is located at the tip of phasor A/B $V_R ^2 < \beta - \alpha$ drawing OC_S from positive MW axis The X and Y coordinates of the center are $A/B V_R ^2 \cos(\beta - \alpha)$ and $A/B V_R ^2 \sin(\beta - \alpha)$</p> <p>ii. The radius of Receiving end circle is drawn with $V_S V_R / B$ from centre C_S.</p>	<p>4M</p> <p>1M</p> <p>1M</p> <p>1M</p>
	c)	<p>Determine the inductance of 3-phase line operating at 50 Hz and conductors are arranged at corners of symmetrical triangle with side 3.4m and diameter of each conductor is 0.8 cm.</p> $L_x = L_y = L_B = 2 \times 10^{-7} \log_e \frac{D}{r^1}$ $D = 3.4 m$ $r^1 = 0.7788r = 0.7788 \times (0.8 \times 10^{-2}) = 0.00623m$ $L_x = L_y = L_B = 2 \times 10^{-7} \log_e \left(\frac{3.4}{0.00623} \right)$ $= 1.2604 \times 10^{-6} \frac{H}{M} = 1.2604 mH/KM$	<p>4M</p> <p>1M</p> <p>1M</p> <p>1M</p>



MODEL ANSWER

SUMMER - 2017 EXAMINATION

Subject: Power System Analysis

Subject Code: 17510

	<p>d)</p> <p>Ans.</p>	<p>A 132 KV, 3 phase line has constants $A = 0.89 \angle 3^\circ$, $B = 100 \angle 75^\circ$ ohm/ph. The line is to be operated with both end voltages at 132 KV. Draw receiving end power circle diagram for a load of 200 MW at 0.8 p.f. lagging.</p> <p>Handwritten calculations for the receiving end power circle diagram:</p> <p>$V_s = V_r = 132 \text{ KV}$ $A = 0.89 \angle 3^\circ$, $B = 100 \angle 75^\circ$ Load = 200 MW, 0.8 lag.</p> <p>RE circle dia →</p> <p>X-coordinate = $\frac{-AVR^2 \cos(B-\alpha)}{B}$ $= \frac{-0.89 \times 132^2}{100} \cos(75-3) = -47.92 \text{ MW}$</p> <p>Y-coordinate = $\frac{-AVR^2 \sin(B-\alpha)}{B}$ $= \frac{-0.89 \times 132^2}{100} \sin(75-3) = -147.48 \text{ MVAR}$</p> <p>Radius = $\frac{V_s V_r}{B} = \frac{132 \times 132}{100} = 174.24 \text{ MVA}$</p> <p>Selecting scale - X-axis 1cm = 20 MW Y-axis 1cm = 20 MVAR r = 1cm = 20 MVA</p> <p>Drawing circle dia - <u>200 MW</u></p>	<p>4M</p>
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MODEL ANSWER

SUMMER - 2017 EXAMINATION

Subject: Power System Analysis

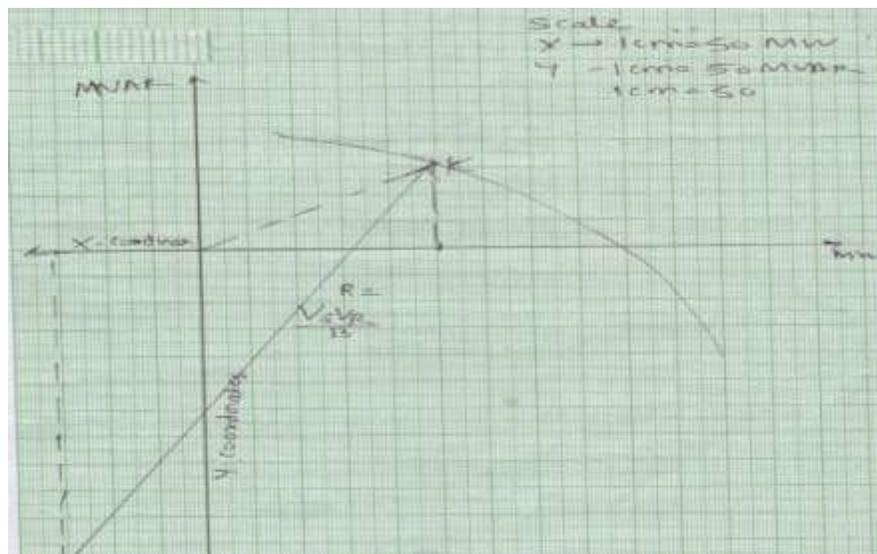
Subject Code: 17510

$A = 0.93 \angle 1.5^\circ$, $B = 115 \angle 77^\circ$, load = $250 \text{ MW} \angle 0.85 \text{ lag}$,
 $V_R = 275 \text{ kV}$
Receiving end circle dia \rightarrow
X coordinates = $-\frac{AV_R^2}{B} \cos(\beta - \alpha)$
 $= -\frac{0.93 \times 275^2}{115} \cos(77 - 1.5) = \frac{153.13 \text{ MW}}{= 3.06 \text{ cm}}$
Y coordinates = $-\frac{AV_R^2}{B} \sin(\beta - \alpha)$
 $= -\frac{0.93 \times 275^2}{115} \sin(77 - 1.5) = \frac{592.095 \text{ MVAR}}{= 11.84 \text{ cm}}$
Scale - X axis 1cm = 50 MW
Y axis 1cm = 50 MVAR
 $\therefore 1 \text{ cm} = 50 \text{ MVA}$
From graph
Radius = $17.1 \text{ cm} = 17.1 \times 50 = 855 \text{ MVA} \rightarrow \underline{855}$
 $855 = \frac{V_s V_R}{B} = \frac{V_s \times 275}{115}$
 $\therefore V_s = \underline{357.54 \text{ kV}} \rightarrow \underline{\hspace{2cm}}$

1M

1M

1M



1M



MODEL ANSWER

SUMMER - 2017 EXAMINATION

Subject: Power System Analysis

Subject Code: 17510

c)	Ans.	<p>Draw a basic structure of modern power system showing different voltage levels.</p>	4M
d)	Ans.	<p>State the field of application of reactive power compensation equipment given below:</p> <p>i) Shunt capacitor bank ii) Series inductance reactor iii) Synchronous condenser iv) Auto transformer</p> <p>Field of application of reactive power compensation equipment:</p> <p>i) shunt capacitor bank –substation & medium Tr. Line ii) Inductance reactor bank- long HV tr. Line iii) Syn. condenser- load centre iv) Auto transformer – substations</p>	4M
4.	Ans.	<p>B) Attempt any one of the following:</p> <p>a) A balanced load of 50 MVA is supplied at 132 KV, 50Hz, 0.8 p.f. lag by means of transmission line. The series impedance is $180 \angle 75^\circ \Omega/\text{ph}$ and total shunt admittance is $1 \times 10^{-3} \angle 90^\circ$ Siemens/ph. Calculate A, B, C, D constants using nominal π method.</p> <p>$Z = 180 \angle 75^\circ \Omega$ $Y = 1 \times 10^{-3} \angle 90^\circ$</p>	6 6M



MODEL ANSWER

SUMMER - 2017 EXAMINATION

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Subject Code: 17510

		<p>Fig. ii:</p> <div style="text-align: center;"> </div> $D_{13} = 2\sqrt{(2r)^2 + r^2} = 2\sqrt{3}r$ $D_S = \sqrt[16]{(D_{11}D_{12}D_{13}D_{14})^2 (D_{21}D_{22}D_{23}D_{24})^2}$ <table style="margin-left: auto; margin-right: auto;"> <tr> <td>$D_{11} = r'$</td> <td>$D_{21} = 2r$</td> </tr> <tr> <td>$D_{12} = 2r$</td> <td>$D_{22} = r'$</td> </tr> <tr> <td>$D_{13} = 2\sqrt{3}r$</td> <td>$D_{23} = 2r$</td> </tr> <tr> <td>$D_{14} = 2r$</td> <td>$D_{24} = 2r$</td> </tr> </table> $D_S = \sqrt[8]{(D_{11}D_{12}D_{13}D_{14})(D_{21}D_{22}D_{23}D_{24})}$ $= \sqrt[8]{(r' \cdot 2r \cdot 2\sqrt{3}r \cdot 2r)(2r \cdot r' \cdot 2r \cdot 2r)}$ $= \sqrt[8]{(0.7785^2 \times 3 \times 2 \times 2\sqrt{3})} \cdot r^8 = \underline{1.69r}$	$D_{11} = r'$	$D_{21} = 2r$	$D_{12} = 2r$	$D_{22} = r'$	$D_{13} = 2\sqrt{3}r$	$D_{23} = 2r$	$D_{14} = 2r$	$D_{24} = 2r$	<p><i>1M</i></p> <p><i>1M</i></p> <p><i>1M</i></p>
$D_{11} = r'$	$D_{21} = 2r$										
$D_{12} = 2r$	$D_{22} = r'$										
$D_{13} = 2\sqrt{3}r$	$D_{23} = 2r$										
$D_{14} = 2r$	$D_{24} = 2r$										
5.	<p>a)</p> <p>Ans.</p>	<p>Attempt any two of the following:</p> <p>A 132 KV, 50Hz, 3-phase line delivers load at 40 MW, 0.8 p.f. lag, at receiving end. The GCC of line are, $A = 0.95 \angle 1.4^\circ$, $B = 96 \angle 78^\circ$, $C = 0.0015 \angle 90^\circ$. Calculate sending end voltage, sending end current and voltage regulation. Use nominal T-method.</p> <p style="text-align: center;"> <i>given:</i> $V_R = 132KV$, $A = 0.95 \angle 1.4$, $B = 96 \angle 78$ $load = 40MW, 0.8lag$ $load = \sqrt{3}V_R I_R \cos \phi_R = 40 \times 10^6$ $= \sqrt{3} \times 132 \times 10^3 \times I_R \times 0.8$ $\therefore I_R = 218.69 \text{ Amp} \dots \dots \dots (1M)$ $\phi_R = \cos^{-1} 0.8 = 36.86$ </p>	<p>16</p> <p>8M</p>								

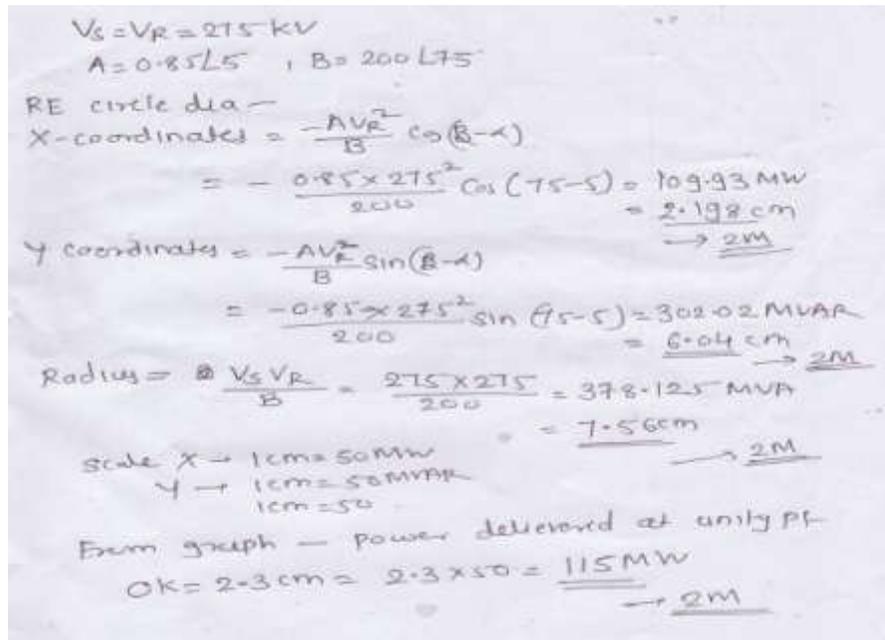


MODEL ANSWER

SUMMER - 2017 EXAMINATION

Subject: Power System Analysis

Subject Code: 17510

		$V_S = AV_R + BI_R$ $= 0.95 \angle 1.4 \times 132 \times 10^3 \angle 0 + 96 \angle 78$ $\times 218.69 \angle - 36.86 \dots (1M)$ $V_S = 142.178 \angle 6.816 \text{ KV} \dots \dots \dots (1M)$ $I_S = CV_R + DI_R$ $= 0.0015 \angle 90 \times 132 \times 10^3 \angle 0 + 0.95 \angle 1.4 \times 218.69 \angle - 36.86$ $\dots (1M)$ $= 186.11 \angle 24.599 \text{ Amp} \dots (1M)$ <p>Voltage regulation = $\frac{V_S}{A} - V_{RFL}$ $\times 100 \dots (1M)$</p> $= \frac{142.178}{0.95} - 132$ $\times 100 \dots (1M)$ $= 19.68\% \dots (1M)$	
	<p>b)</p> <p>Ans.</p>	<p>With the help of receiving end circle diagram, determine complex power delivered at unity p.f. if voltage at each end of line is maintained at 275 KV. Given that A = 0.85 $\angle 5^\circ$, B = 200 $\angle 75^\circ$.</p>  <p>Handwritten solution for receiving end circle diagram:</p> <p>$V_S = V_R = 275 \text{ KV}$ $A = 0.85 \angle 5^\circ$, $B = 200 \angle 75^\circ$</p> <p>RE circle dia - X-coordinates = $-\frac{AV_R^2}{B} \cos(\beta - \alpha)$ $= -\frac{0.85 \times 275^2}{200} \cos(75 - 5) = 109.93 \text{ MW}$ $= 2.198 \text{ cm} \rightarrow 2M$</p> <p>Y coordinates = $-\frac{AV_R^2}{B} \sin(\beta - \alpha)$ $= -\frac{0.85 \times 275^2}{200} \sin(75 - 5) = 302.02 \text{ MVAR}$ $= 6.04 \text{ cm} \rightarrow 2M$</p> <p>Radius = $\frac{V_S V_R}{B} = \frac{275 \times 275}{200} = 378.125 \text{ MVA}$ $= 7.56 \text{ cm} \rightarrow 2M$</p> <p>Scale X $\rightarrow 1 \text{ cm} = 50 \text{ MW}$ Y $\rightarrow 1 \text{ cm} = 50 \text{ MVAR}$ $1 \text{ cm} = 50$</p> <p>From graph - power delivered at unity pf OK = $2.3 \text{ cm} = 2.3 \times 50 = 115 \text{ MW}$ $\rightarrow 2M$</p>	<p>8M</p>



MODEL ANSWER

SUMMER - 2017 EXAMINATION

Subject: Power System Analysis

Subject Code: 17510

<p>c)</p> <p>Ans.</p>	<p>Determine inductance of line for arrangement shown in figure. Diameter of each conductor is 1cm.</p>	<p>8M</p>



MODEL ANSWER

SUMMER - 2017 EXAMINATION

Subject: Power System Analysis

Subject Code: 17510

$d_{12} = 1 \text{ cm.}$
 $L_x = 2 \times 10^{-7} \log_e \frac{D_m}{D_{s1}}$
& $L_y = 2 \times 10^{-7} \log_e \frac{D_m}{D_{s4}} \rightarrow \underline{1 \text{ M}}$

$D_m = \sqrt[3]{D_{aa'} D_{ba'} D_{ca'}}$
 $D_{aa'} = \sqrt{2^2 + 6^2} = \underline{6.32 \text{ m}}$
 $D_{ba'} = \text{---} = \underline{6.32 \text{ m}}$
 $D_{ca'} = 2 + 6 = \underline{8 \text{ m}}$

$\therefore D_m = \sqrt[3]{6.32 \times 6.32 \times 8} = \underline{6.84 \text{ m}} \rightarrow \underline{1 \frac{1}{2} \text{ M}}$

$D_{s1} = \frac{9}{\sqrt{(D_{aa} D_{ab} D_{ac})^2 (D_{ca} D_{cb} D_{cc})}}$

$D_{aa} = D_{cc} = r' = 0.7788 \times 0.5 \times 10^{-2}$
 $= 3.894 \times 10^{-3} \text{ m}$

$D_{ab} = 2 + 2 = 4 \text{ m.}$

$D_{ac} = D_{ca} = D_{cb} = \sqrt{2^2 + 2^2} = 2.83 \text{ m.}$

$\therefore D_{s1} = \frac{9}{\sqrt{((3.894 \times 10^{-3} \times 4 \times 2.83)^2 (2.83^2 \times 3.894 \times 10^{-3}))}}$
 $= \underline{0.3399} \rightarrow \underline{1 \frac{1}{2} \text{ M}}$

$\therefore L_x = 2 \times 10^{-7} \log_e \frac{6.84}{0.3399} = \underline{6.0038 \times 10^{-7} \text{ H/m}} \rightarrow \underline{1 \frac{1}{2} \text{ M}}$
 $= \underline{0.60038 \text{ mH/km}}$

$D_{s4} = D_{aa'} = 0.7788 r' = 0.7788 \times 0.5 \times 10^{-2} = \underline{3.894 \times 10^{-3}} \rightarrow \underline{1 \frac{1}{2} \text{ M}}$

$\therefore L_y = 2 \times 10^{-7} \log_e \frac{6.84}{3.894 \times 10^{-3}} = \underline{1.494 \times 10^{-6} \text{ H/m}}$
 $= \underline{1.494 \text{ mH/km}} \rightarrow \underline{1 \frac{1}{2} \text{ M}}$



MODEL ANSWER

SUMMER - 2017 EXAMINATION

Subject: Power System Analysis

Subject Code: 17510

	<p>b) Draw reactance diagram for following power system.</p> <div style="text-align: center;"> <p> 50MVA, 11KV, 20% 40MVA, $11\text{KV}/110\text{KV}$, $X = 15\%$ 40MVA, $110\text{KV}/11\text{KV}$, $X = 15\%$ 15MVA, 11KV, 30% </p> </div> <p>Ans.</p> <div style="text-align: center;"> <p> 50MVA, 11KV, 20% 40MVA, $11/110$, $X = 15\%$ 40MVA, $110/11\text{KV}$, $X = 15\%$ 15MVA, 11KV, 30% </p> <p>* assuming Tr. line reactance = 50Ω</p> </div> <p>Considering 50MVA as base MVA - Base V \rightarrow Generator side - 11KV Tr. line - 110KV Motor side - 11KV</p> <p>Calculation - $X_{pu} =$</p> <ol style="list-style-type: none"> ① Generator $X_{pu\text{ new}} = X_{pu\text{ old}} \times \frac{\text{MVA}_{\text{old}}}{\text{MVA}_{\text{new}}} = \frac{20\%}{50} = \underline{0.2\text{ pu}}$ ② Transformer 1 & 2 $X_{pu\text{ new}} = X_{pu\text{ old}} \times \left(\frac{\text{MVA}_{\text{AB new}}}{\text{MVA}_{\text{AB old}}}\right) \times \left(\frac{\text{KV}_{\text{B old}}^2}{\text{KV}_{\text{B new}}^2}\right)$ $= 0.15 \times \frac{50}{40} \times \left(\frac{110}{11}\right)^2 = \underline{0.187\text{ pu}}$ ③ Motor = $X_{pu\text{ new}} = 0.3 \times \frac{50}{15} \times \left(\frac{11}{11}\right)^2 = \underline{1\text{ pu}}$ ④ Tr line $X_{pu} = \frac{X_{\text{actual}} \times \text{MVA}_{\text{B}}}{\text{KV}_{\text{B}}^2}$ $= \frac{50 \times 50}{(110)^2} = \underline{0.2066\text{ pu}}$ 	4M
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MODEL ANSWER

SUMMER - 2017 EXAMINATION

Subject: Power System Analysis

Subject Code: 17510

		<p style="text-align: center;"><u>Reactance diagram</u></p>	
<p>c) Ans.</p>	<p>What is transposition of 3ph line, state its advantages.</p> <p>Transposition of conductors means exchanging the positions of the conductors at regular intervals along the line such that each conductor occupies the original position of every other conductor over equal distance</p> <div style="text-align: center;"> </div> <p>Advantages of transposition:</p> <p>Unsymmetrical Spacing in the transmission line causes the flux linkages and therefore the inductance of each phase to be different resulting in unbalanced receiving end voltages even when sending end voltages and line currents are balanced.</p> <ol style="list-style-type: none"> 1) The transposition causes each conductor to have the same average inductance over the transposition cycle. Over the length of one transposition cycle the total flux linkages is zero. 2) Transposition results in balanced receiving end voltages when sending end voltages and line currents are balanced. 3) Voltages induced in the adjacent communication lines will be zero 	<p>4M</p> <p>2M</p> <p>Any 2 advantages 2M</p>	
<p>d) Ans.</p>	<p>Prove that complex power in power system is $S = VI^*$.</p>	<p>4M</p>	



MODEL ANSWER

SUMMER - 2017 EXAMINATION

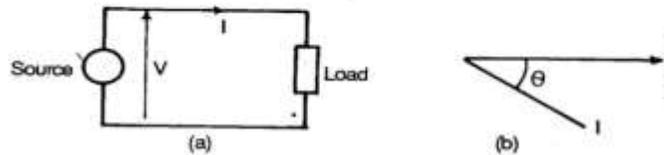
Subject: Power System Analysis

Subject Code: 17510

Consider a single-phase load fed from a source as in Fig. Let

$$V = |V| \angle \delta$$

$$I = |I| \angle (\delta - \theta)$$



Complex power flow in a single-phase load

When θ is positive, the current lags behind voltage. This is a convenient choice of sign of θ in power systems where loads have mostly lagging power factors.

Complex power flow in the direction of current indicated is given by

$$S = VI^*$$

$$= |V| |I| \angle \theta$$

$$= |V| |I| \cos \theta + j |V| |I| \sin \theta = P + jQ$$

In electrical engineering Q is positive when load is inducting and negative when load is capacitive. In order to get the proper sign for Q it is necessary to find out VI^* instead of $V \cdot I$ which will reverse sign for Q .

$$\text{As if } S = V \cdot I = VI \angle -\theta_1 + \theta_2$$

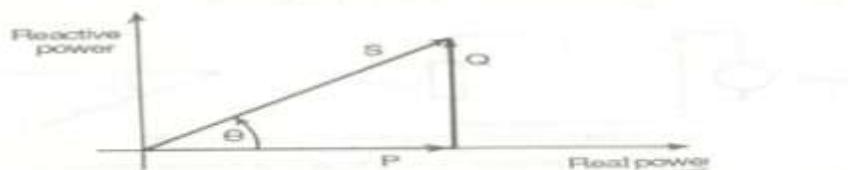
$$= VI \angle -(\theta_1 - \theta_2)$$

$$= VI \cos(\theta_1 - \theta_2) - jVI \sin(\theta_1 - \theta_2)$$

$$= P - jQ$$

$$\theta = \tan^{-1} \frac{Q}{P} = \text{positive for lagging current}$$

$$= \text{negative for leading current}$$



Phasor representation of complex power (lagging pf load)



MODEL ANSWER

SUMMER - 2017 EXAMINATION

Subject: Power System Analysis

Subject Code: 17510

	e) Ans.	<p>A 50 Hz, 3 ϕ transmission line is 250km. long. It has a total series impedance of $35 + j40\Omega$ and shunt admittance of $930 \times 10^{-4} \angle 90^0 \Omega$. It delivers 40000 KW at 220 KV with 0.9 p.f. lagging. Find ABCD constants considering nominal T-circuit.</p> $Z = 35 + j 40 \Omega$ $Y = 930 \times 10^{-4} \angle 90^0$ <p>for Nominal T – circuit</p> $A = D = 1 + \frac{YZ}{2}, \quad B = Z \left(1 + \frac{YZ}{4}\right), \quad C = Y$ $A = D = \frac{1+YZ}{2} = 1 + \left[\frac{(930 \times 10^{-4} \angle 90^0) \times (35 + j 40)}{2}\right]$ $A = 1 + (-1.85 + j1.627)$ $A = 1.84 \angle 117.85 = D \quad \dots (2M)$ $B = Z \left(1 + \frac{YZ}{4}\right)$ $(35 + j 40) \left[1 + \frac{(930 \times 10^{-4} \angle 90^0)(35 + j 40)}{4}\right] B = 43.41 \angle 133.89$ $C = Y = 930 \times 10^{-4} \angle 90^0 \text{ siemens}$	4M 2M 1M 1M
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